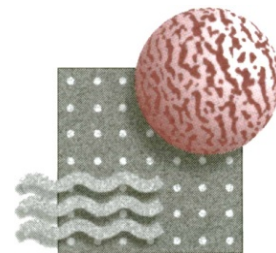


# A High Efficiency, Ultra-Compact Process For Pre-Combustion CO<sub>2</sub> Capture

**DE-FOA-0001235**

- **Professor Theo Tsotsis, University of Southern California, Los Angeles, CA**
- **Professor Vasilios Manousiouthakis, University of California, Los Angeles, CA**
- **Dr. Rich Ciora, Media and Process Technology Inc., Pittsburgh, PA**



U.S. Department of Energy  
National Energy Technology Laboratory  
Office of Fossil Energy  
August 10, 2016

# Presentation Outline

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- **Project Overview**
- **Technology Background**
- **Technical Approach/Project Scope**
- **Progress and Current Status of Project**
- **Plans for future testing/development/commercialization**

# Project Overview

**Performance Period:** 10-01-2015 – 9-31-2018

**Project Budget:** Total/\$1,909,018; DOE Share/\$1,520,546; Cost-Share/\$388,472

## **Overall Project Objectives:**

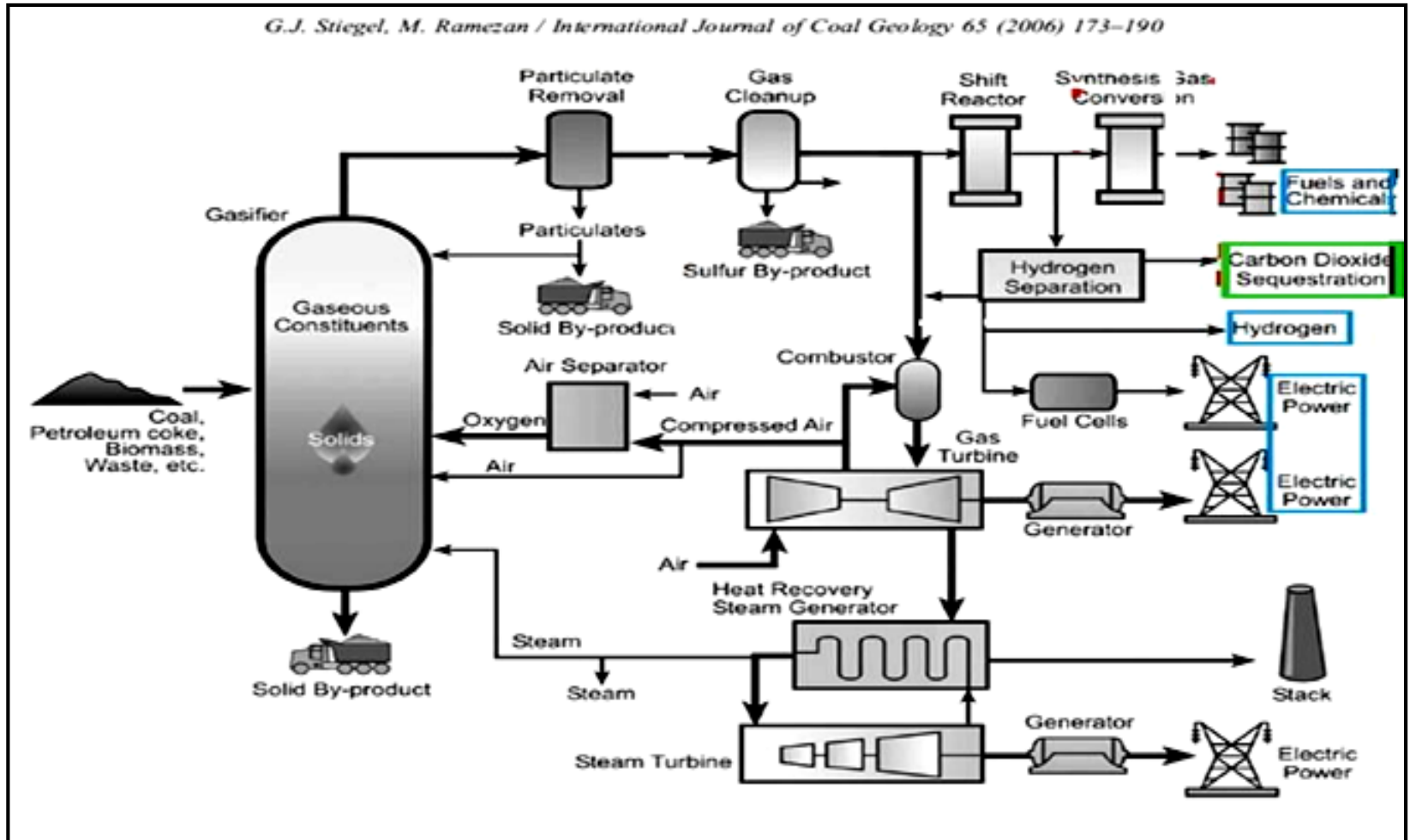
- 1. Prove the technical feasibility of the membrane- and adsorption-enhanced water gas shift (WGS) process.*
- 2. Achieve the overall fossil energy performance goals of 90% CO<sub>2</sub> capture rate with 95% CO<sub>2</sub> purity at a cost of electricity of 30% less than baseline capture approaches.*

## **Key Project Tasks/Participants:**

- 1. Design, construct and test the lab-scale experimental MR-AR system.-----USC*
- 2. Select and characterize appropriate membranes, adsorbents and catalysts.-----M&PT, USC*
- 3. Develop and experimentally validate mathematical model.-----UCLA, USC*
- 4. Experimentally test the proposed novel process in the lab-scale apparatus, and complete the initial technical and economic feasibility study. (Budget Period 2).----- M&PT, UCLA, USC*

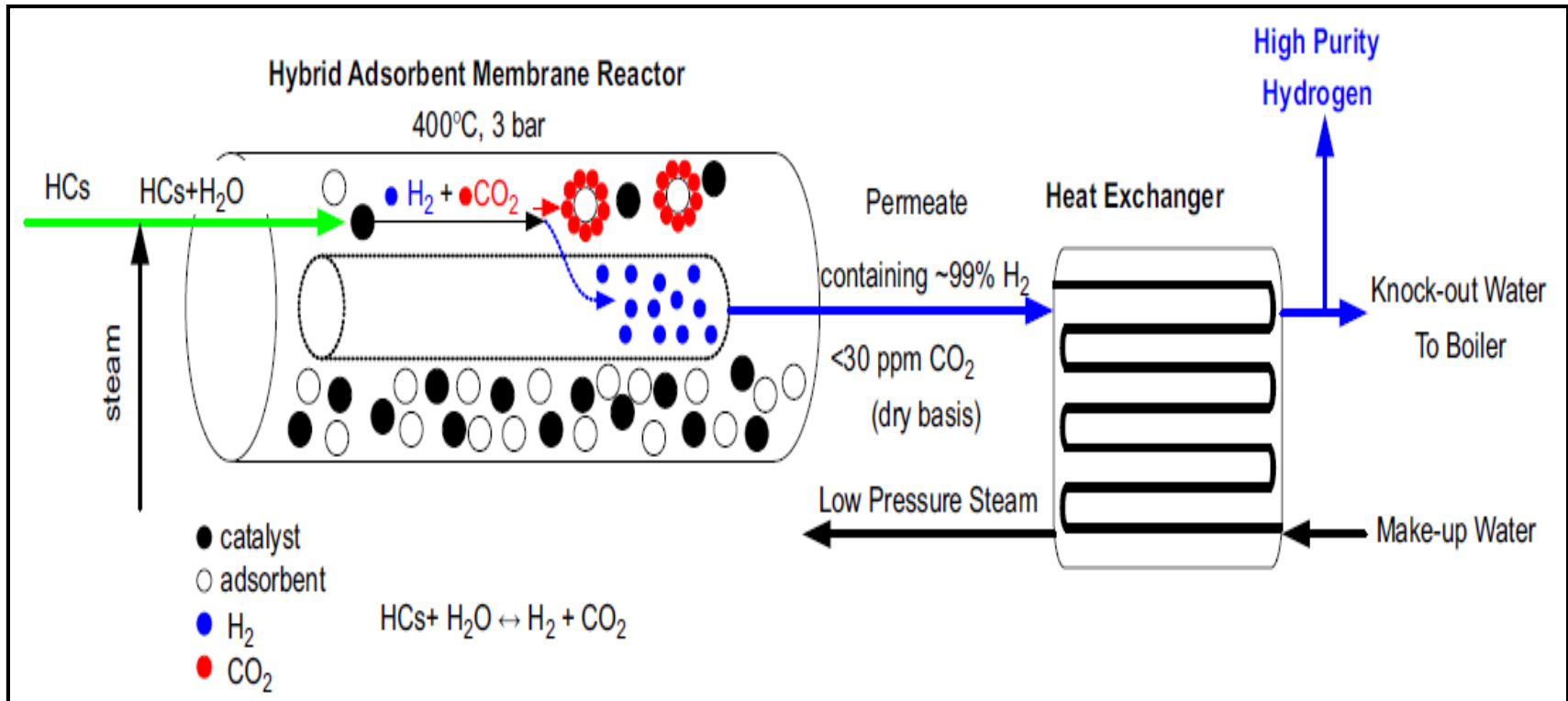
# Technology Background

## *Conventional IGCC Power Plant*



# Technology Background, cont.

## *Hybrid Adsorbent Membrane Reactor (HAMR)*



- ❑ The HAMR combines adsorbent, catalyst and membrane functions in the same unit. Previously tested for methane steam reforming (MSR) and the WGS reaction.
- ❑ The simultaneous in situ removal of H<sub>2</sub> and CO<sub>2</sub> from the reactor significantly enhances reactor yield and H<sub>2</sub> purity. CO<sub>2</sub> stream ready for sequestration.

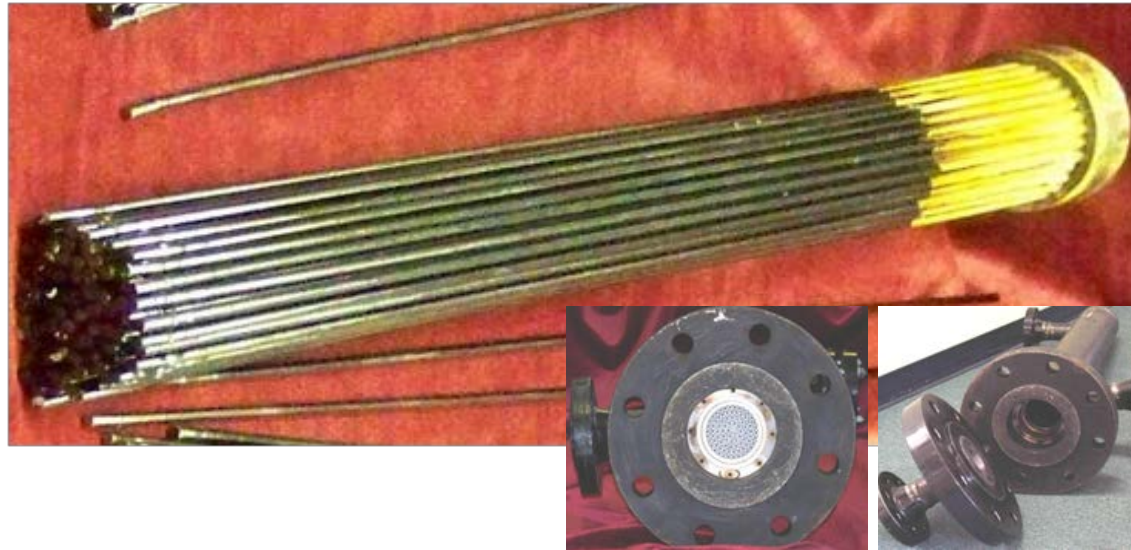
# Technology Background, cont.

## *CMS Membranes for Large-Scale Applications*

*M&PT test-unit at  
NCCC for hydrogen  
separation*



*CMS membranes and  
modules*



# Technology Background, cont.

## *Hydrotalcite (HT) Adsorbents & Co/Mo-Based Sour-Shift Catalysts*

### **Hydrotalcite Adsorbent:**

- *The HT adsorbents shown to have a working CO<sub>2</sub> capacity of 3-4 wt.% during the past HAMR studies with the MSR and WGS reactions. Theoretical capacity >16 wt.%.*

### **Co/Mo-Based Sour Shift Catalyst:**

- *A commercial Co/Mo-based sour shift catalyst has been used in our past and ongoing lab-scale MR studies (P<15 bar) with simulated coal-derived and biomass-derived syngas. Shown to have stable performance for >1000 hr of continuous operation.*

# Technology Background, cont.

## *Advantages--Our Proposed Process vs. SOTA*

### **Key Innovation:**

- *Highly-efficient, low-temperature reactor process for the WGS reaction of coal-gasifier syngas for pre-combustion CO<sub>2</sub> capture, using a unique adsorption-enhanced WGS membrane reactor (MR-AR) concept.*

### **Unique Advantages:**

- ***No syngas pretreatment required:*** CMS membranes proven stable in past/ongoing studies to all of the gas contaminants associated with coal-derived syngas.
- ***Improved WGS Efficiency:*** Enhanced reactor yield and selectivity via the simultaneous removal of H<sub>2</sub> and CO<sub>2</sub>.
- ***Significantly reduced catalyst weight usage requirements:*** Reaction rate enhancement (over the conventional WGS) that results from removing both products, potentially, allows one to operate at much lower  $W/F_{CO}$  (K<sub>gcat</sub>/mol.hr).
- ***Efficient H<sub>2</sub> production, and superior CO<sub>2</sub> recovery and purity:*** The synergy created between the MR and AR units makes simultaneously meeting the CO<sub>2</sub> recovery/purity targets together with carbon utilization (CO conversion) and hydrogen recovery/purity goals a potential reality.



# Technology Background, cont.

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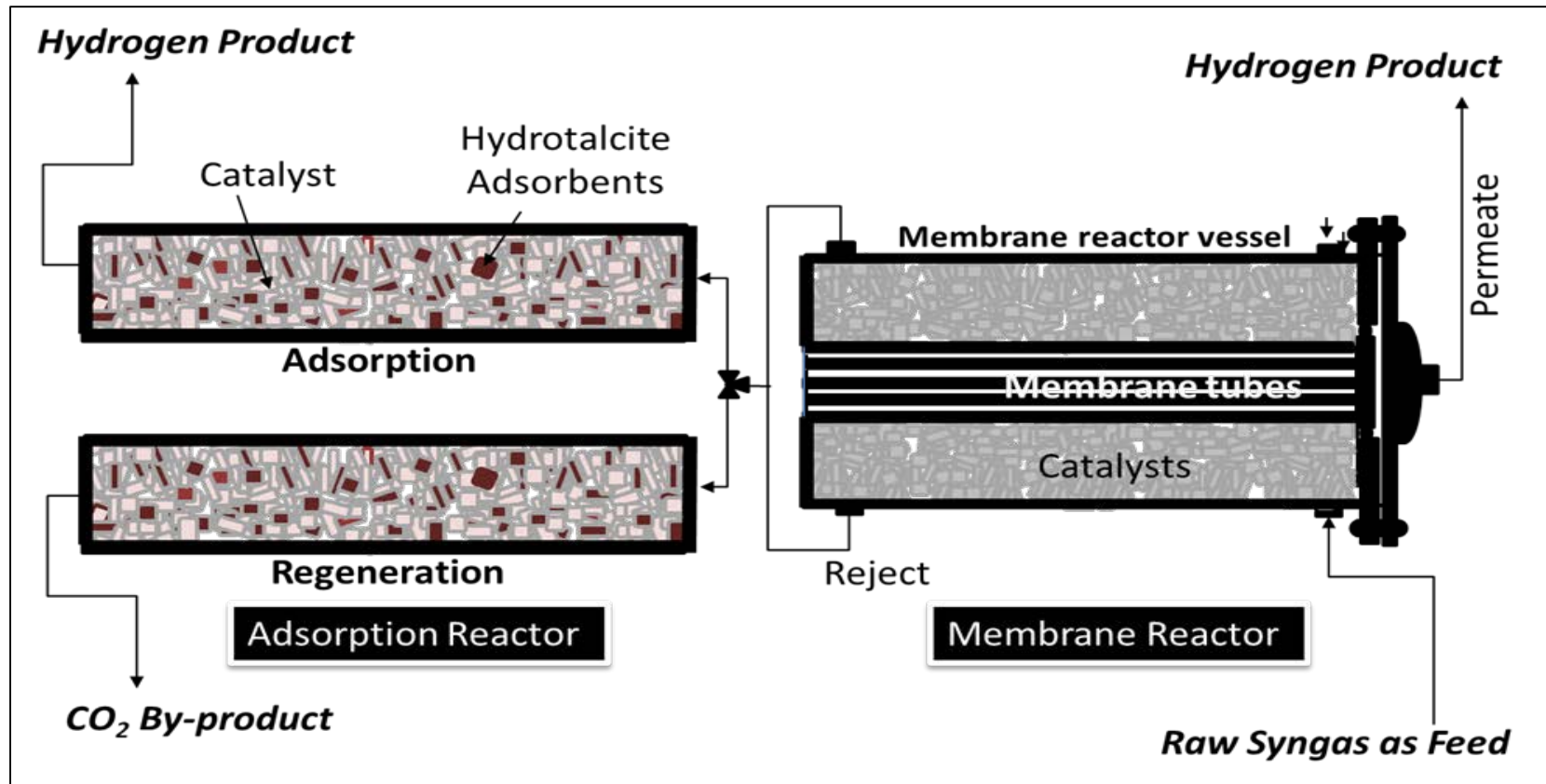
## *Challenges*

### **Key Technical Challenges Ahead (BP1):**

- *Prepare and characterize membranes/adsorbents and validate their performance at the relevant experimental conditions.*
- *Validate catalyst performance at the relevant pressure conditions. Verify applicability of global reaction kinetics.*
- *Develop and experimentally validate mathematical model.*

# Technical Approach/Project Scope

## *Proposed MR-AR Process*



- ❑ Potential use of a TSA regeneration scheme allows the recovery of CO<sub>2</sub> at high pressures.
- ❑ The MR-AR process overcomes the limitations of competitive singular, stand-alone systems, such as the conventional WGSR, and the more advanced WGS-MR and WGS-AR technologies.

# Technical Approach/Project Scope, cont.

## Resource-Loaded Schedule

	Start Date	End Date	Budget Period 1 10/1/2015 - 3/31/2017						Budget Period 2 4/1/2017 - 9/30/2018								
			Q1	Q2	Q3	Q4	Q5	Q6	Q7	Q8	Q9	Q10	Q11	Q12			
<b>Task 1.0 - Project Management and Planning</b>	10/1/2015	9/30/2018															
Subtask 1.1 - Project Management and Planning	10/1/2015	9/30/2018															
Subtask 1.2 - Briefing and Reports	10/1/2015	9/30/2018															
Milestones																	
- a					+												
- b				+													
<b>Task 2.0 - Materials Preparation and Characterization</b>	10/1/2015	12/31/2016															
Subtask 2.1 - Preparation and Characterization of the CMS Membranes	10/1/2015	6/30/2016															
Subtask 2.2 - Preparation and Characterization of Adsorbents and Catalysts	1/1/2016	12/31/2016															
Milestones																	
- d						+											
- e									+								
<b>Task 3.0 - Design and Construction of the Lab-Scale Experimental System</b>	10/1/2015	3/31/2016															
Milestones																	
- c					+												
<b>Task 4.0 - Initial Testing and Modeling of the Lab-Scale Experimental System</b>	10/1/2015	3/31/2017															
Subtask 4.1 - Unit Operation Testing	4/1/2016	3/31/2017															
Subtask 4.2 - Mathematical Model Development and Simulations	10/1/2015	3/31/2017															
Milestones																	
- f											+						
- g											+						
- h											+						
<b>Task 5.0 - Integrated Testing and Modeling of the Lab-Scale Experimental System</b>	4/1/2017	6/30/2018															
Subtask 5.1 - Materials Optimization and Scale-up	4/1/2017	3/31/2018															
Subtask 5.2 - Integrated Testing	4/1/2017	6/30/2018															
Subtask 5.3 - Model Simulation and Data Analysis	4/1/2017	3/31/2018															
Milestones																	
- i													+				
- j																+	
- k																+	
- l																	+
- m																	+
<b>Task 6.0 - Preliminary Process Design/Optimization and Economic Evaluation</b>	4/1/2018	9/30/2018															
Subtask 6.1 - Process Design/Optimization	4/1/2018	9/30/2018															
Subtask 6.2 - Sensitivity Analysis	7/1/2018	9/30/2018															
Milestones																	
- n																	+
- o																	+

# Technical Approach/Project Scope, cont.

## Milestone Log

Budget Period	ID	Task	Description	Planned Completion Date	Actual Completion Date	Verification Method
1	a	1	Updated PMP submitted	10/31/2015	10/29/2015	PMP document
1	b	1	Kick-off meeting convened	12/31/2015	11/16/2015	Presentation file/report documents
1	c	3	Construction of the lab-scale MR-AR experimental system (designed for pressures up to 25 bar) completed	3/31/2016	3/31/2016	Description and photographs provided in the quarterly report
1	d	2	Preparation/characterization of the CMS membranes at the anticipated process conditions (up to 300°C and 25 bar total pressure) completed	6/30/2016	6/30/2016	Results reported in the quarterly report
1	e	2	Preparation/characterization of the HT-based adsorbents at the anticipated process conditions (300-450°C and up to 25 bar total pressure) completed. Adsorbent working capacity, adsorption/desorption kinetics determined. Global rate expression for Co/Mo-based sour shift catalysts at the anticipated process conditions (up to 300°C and 25 bar total pressure) generated	12/31/2016		Results reported in the quarterly report
1	f	4	MR subsystem testing and reporting of key parameters (permeance, selectivity, catalyst weight, temperature, pressures, residence time, CO conversion, effluent stream compositions, etc.) completed	3/31/2017		Results reported in the quarterly report
1	g	4	AR subsystem testing and reporting of key parameters (adsorbent and catalyst weight, temperatures, pressures, residence time, desorption mode, working capacity, energy demand, effluent stream compositions, etc.) completed	3/31/2017		Results reported in the quarterly report
1	h	4	Mathematical model modifications to simulate the hybrid MR-AR process and validate model using experimental MR and AR subsystem test results completed	3/31/2017		Results reported in the quarterly report

Budget Period	ID	Task	Description	Planned Completion Date	Actual Completion Date	Verification Method
2	i	5	Parametric testing of the integrated, lab-scale MR-AR system and identification of optimal operating conditions for long-term testing completed	9/30/2017		Results reported in the quarterly report
2	j	5	Short-term (24 hr for initial screening) and long-term (>100 hr) hydrothermal and chemical stability (e.g., NH <sub>3</sub> , H <sub>2</sub> S, H <sub>2</sub> O, etc.) materials evaluations at the anticipated process conditions completed	3/31/2018		Results reported in the quarterly report
2	k	5	Integrated system modeling and data analysis completed	3/31/2018		Results reported in the quarterly report
2	l	5	Materials optimization with respect to membrane permeance/selectivity and adsorbent working capacity at the anticipated process conditions (up to 300°C for membranes and 300-450°C for adsorbents, and up to 25 bar total pressure) completed	6/30/2018		Results reported in the quarterly report
2	m	5	Operation of the integrated lab-scale MR-AR system for at least 500 hr at the optimal operating conditions to evaluate material stability and process operability completed	6/30/2018		Results reported in the quarterly report
2	n	6	Preliminary process design and optimization based on integrated MR-AR experimental results completed	9/30/2018		Results reported in Final Report
2	o	6	Initial technical and economic feasibility study and sensitivity analysis completed	9/30/2018		Results reported in Final Report
1,2	QR	1	Quarterly report	Each quarter		Quarterly Report files
2	FR	1	Draft Final report	10/31/2018		Draft Final Report file

# Technical Approach/Project Scope, cont.

## *Project Success Criteria*

Decision Point	Basis for Decision/Success Criteria
Completion of Budget Period 1	Successful completion of all work proposed in Budget Period 1.
	Measurements of membrane permeance for H <sub>2</sub> , CH <sub>4</sub> , CO, CO <sub>2</sub> both in the absence and presence of H <sub>2</sub> O, NH <sub>3</sub> , H <sub>2</sub> S for full-range of operating temperatures (up to 300°C) and total pressures (10-25 bar). Creation of Robeson (selectivity vs. permeance) plots. Target range for H <sub>2</sub> permeance 1-1.5 m <sup>3</sup> /m <sup>2</sup> .hr.bar; Target range for H <sub>2</sub> /CO selectivity 80-100
	Measurement of adsorption/desorption kinetics and working capacity at relevant conditions (300°C<T<450°C, pressures up to 25 bar). Measurement of catalytic kinetics, and the development of global rate expression at relevant conditions (temperatures up to 300°C and pressures up to 25 bar). Target for working capacity >3 wt%
	Complete fabrication of the lab-scale apparatus and testing of the individual units (MR or AR) at relevant experimental conditions. Measurements of CO conversion (%), H <sub>2</sub> recovery (%) and purity (%), CO <sub>2</sub> capture ratio/purity (%) and energy demand for regeneration (kJ/mol CO <sub>2</sub> ). Generation of experimental data sufficient to validate the model. Target for CO conversion >95%; Target for H <sub>2</sub> purity >95%; Target for H <sub>2</sub> recovery >90%; Target for CO <sub>2</sub> purity >95%; Target for CO <sub>2</sub> recovery >90%.
	Completion of simulations of the MR-AR system that indicate its ability to meet the 90% CO <sub>2</sub> capture and 95% CO <sub>2</sub> purity targets.
	Submission and approval of a Continuation Application in accordance with the terms and conditions of the award. The Continuation Application should include a detailed budget and budget justification for budget revisions or budget items not previously justified, including quotes and budget justification for service contractors and major equipment items
Completion of Budget Period 2	Successful completion of all work proposed in Budget Period 2.
	Completion of short-term (24 hr) and long-term (>100 hr) hydrothermal/chemical stability evaluations. Membranes/adsorbents are stable towards fuel gas constituents (e.g., NH <sub>3</sub> , H <sub>2</sub> S, H <sub>2</sub> O) at the anticipated process operating conditions. Target <10% decline in performance over 100 hr of testing.
	Completion of integrated testing and system operated for >500 hr at optimal process conditions.
	Results of the initial technical and economic feasibility study show significant progress toward achievement of the overall fossil energy performance goals of 90% CO <sub>2</sub> capture rate with 95% CO <sub>2</sub> purity at a cost of electricity 30% less than baseline capture approaches
	Submission of updated membrane and adsorbent state-point data tables based on the results of integrated lab-scale MR-AR testing
	Submission of a Final Report

# Technical Approach/Project Scope, cont.

## *Project Risks and Mitigation Strategies*

Description of Risk	Probability (low, moderate, high)	Impact (low, moderate, high)	Risk Management Mitigation and Response Strategies
<b>Technical Risks:</b>			
Adsorbent not chemically stable in presence of syngas components	Moderate	High	Explore the addition of a warm or cold gas clean-up step into the process design
Concerns with the adsorbent's physical integrity under the operating conditions	Moderate	Moderate	Reduce heating/cooling rates; improve physical strength during preparation via increased binder content. Replace TSA with PSA or hybrid TSA/PSA operation
Model does not fit experimental data	Low	Low	Investigate causes of poor fit. Re-evaluate intrinsic system parameters
Experimental difficulties with high-pressure reactor operation and temperature control	Moderate	Moderate	Identify and fix leaks; replace malfunctioning valves and high-pressure components; adjust control hardware/software
<b>Resource Risks:</b>			
Equipment malfunction	Moderate	Moderate	Use back-up systems, when available. Repair malfunctioning equipment
Personnel performance issues	Low	Moderate	Address/remedy performance issues. Replace personnel, if need arises
Delays in delivery of materials from M&PT to USC	Low	Moderate	Improve coordination between M&PT and USC
Budgetary issues, i.e., not enough funds to complete a certain Task	Low	Low	Seek DOE guidance and approval for shifting funds from less critical tasks and consolidating certain activities
<b>Management Risks:</b>			
Poor coordination among PI's	Low	High	Address communication/coordination issues. Increase frequency of meetings and data exchange and coordination
IP ownership issues develop	Low	Moderate	Face-to-face meetings among PIs and appropriate administrative people. Address/remedy issues and disagreements

# Progress and Current Status of Project

## *Materials Preparation and Characterization*

### **Carbon Molecular Sieve (CMS) Membrane Preparation & Characterization** **Preliminary Performance Assessment**

#### **Project Targets for CMS Membranes**

- 1. Extend operation to 300°C                      Standard Operation at 250°C*
- 2. Improve H<sub>2</sub>/CO<sub>2</sub> to ≥ 65 (from 35)      Move CO<sub>2</sub> capture to adsorption section*
- 3. Target H<sub>2</sub>/CO at ≥ 80 to 100                  Standard performance at 250°C*
- 4. H<sub>2</sub> permeance at ≥ 550 GPU                  Standard performance at 250°C*

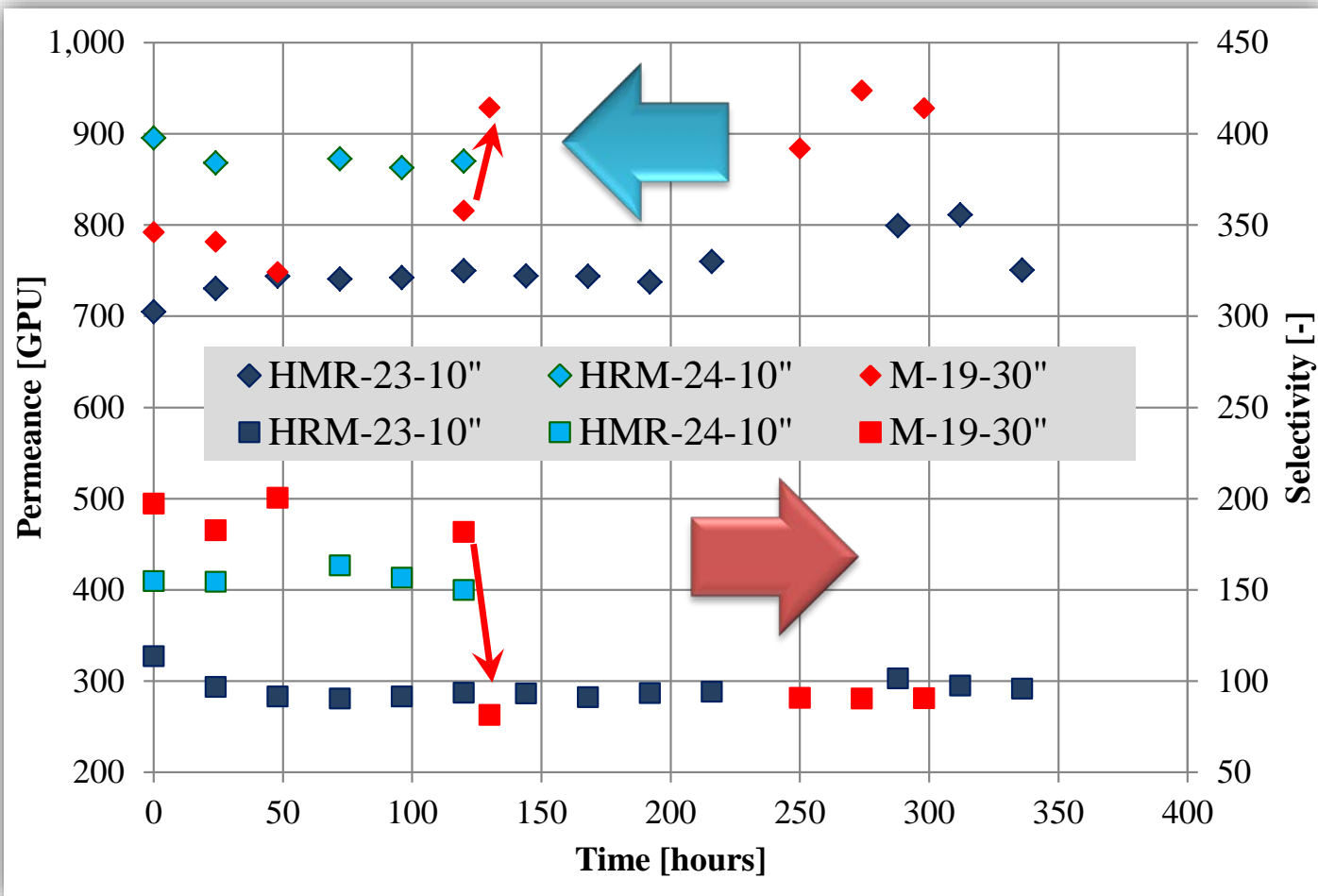
#### **Preliminary Performance of Selected CMS Membranes at 300°C**

<b>Part ID</b>	<b>He [GPU]</b>	<b>N<sub>2</sub> [GPU]</b>	<b>H<sub>2</sub> [GPU]</b>	<b>CO<sub>2</sub> [GPU]</b>	<b>H<sub>2</sub>/N<sub>2</sub> [-]</b>	<b>H<sub>2</sub>/CO<sub>2</sub> [-]</b>	
M-8 (30")	573	5.5	624	16.1	113	39	
M-17 (30")	891	6.5	934	23.7	144	39	
M-19 (30")	792	4.0	781	12.4	195	63	
HMR-23 (10")	732	8.7	727	16.4	84	45	
HMR-24 (10")	871	5.6	780	9.5	154	81	

# Progress and Current Status of Project, cont.

## *Materials Preparation and Characterization*

### Carbon Molecular Sieve Membrane Preparation & Characterization Long-Term Stability Testing at Target 300°C

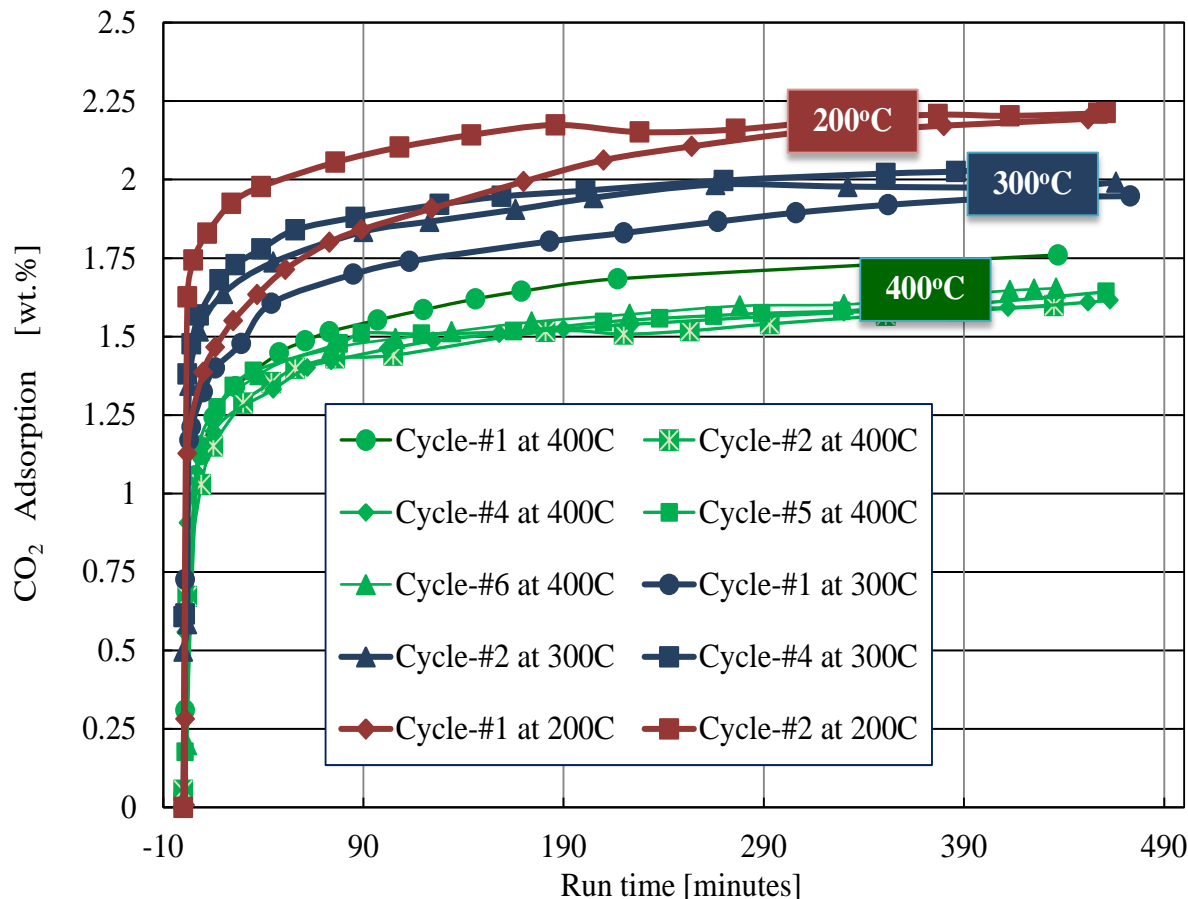




# Progress and Current Status of Project, cont.

## Materials Preparation and Characterization

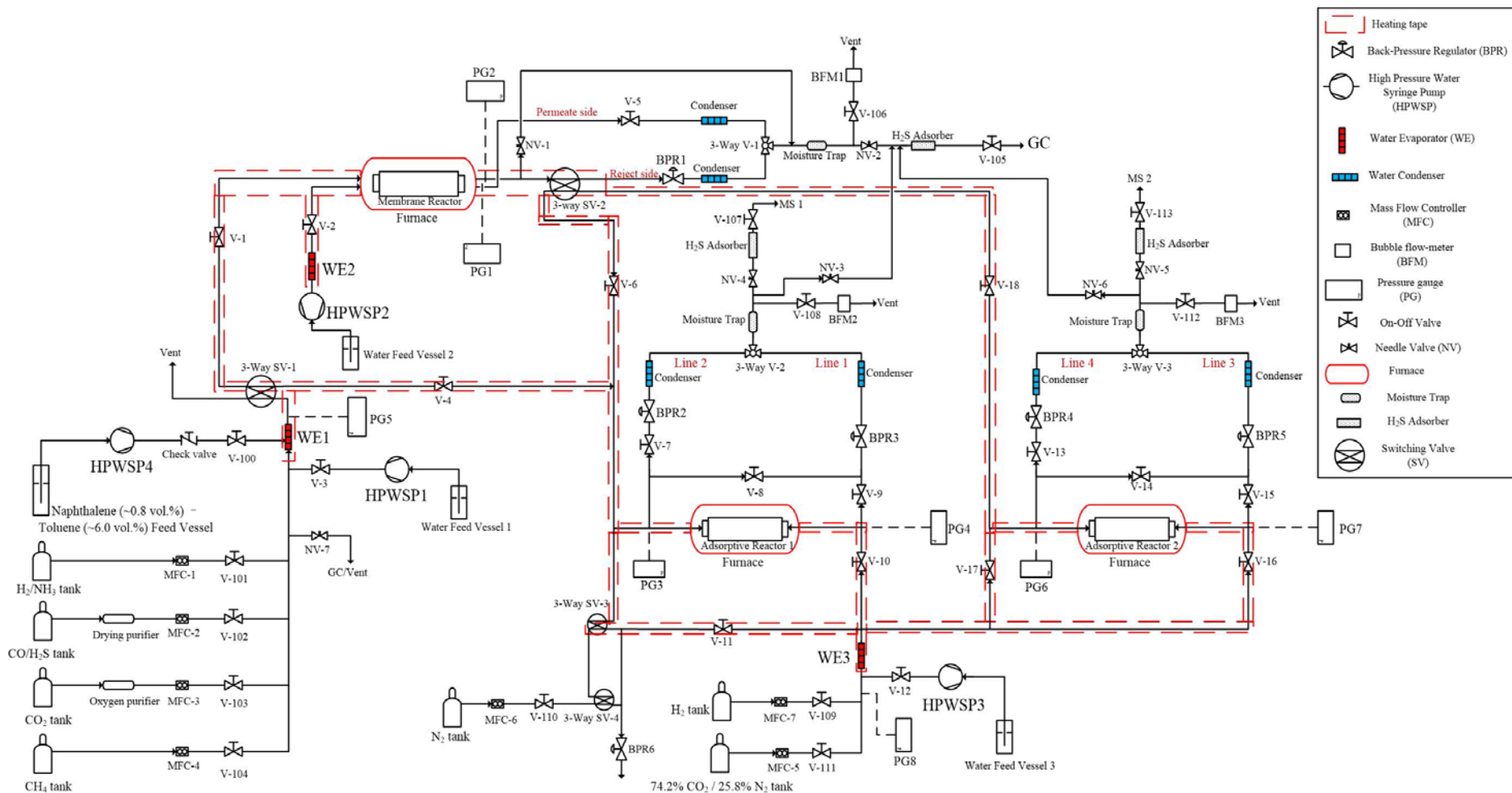
### Hydrotalcite Materials Preparation and Characterization Cyclic Adsorption/Desorption Testing at WGS Temperatures



**Sample ID:** HT-3MgAl-G20-#1  
**Adsorption:** CO<sub>2</sub>, atmospheric pressure  
**Desorption:** N<sub>2</sub>, atmospheric pressure at run temperature

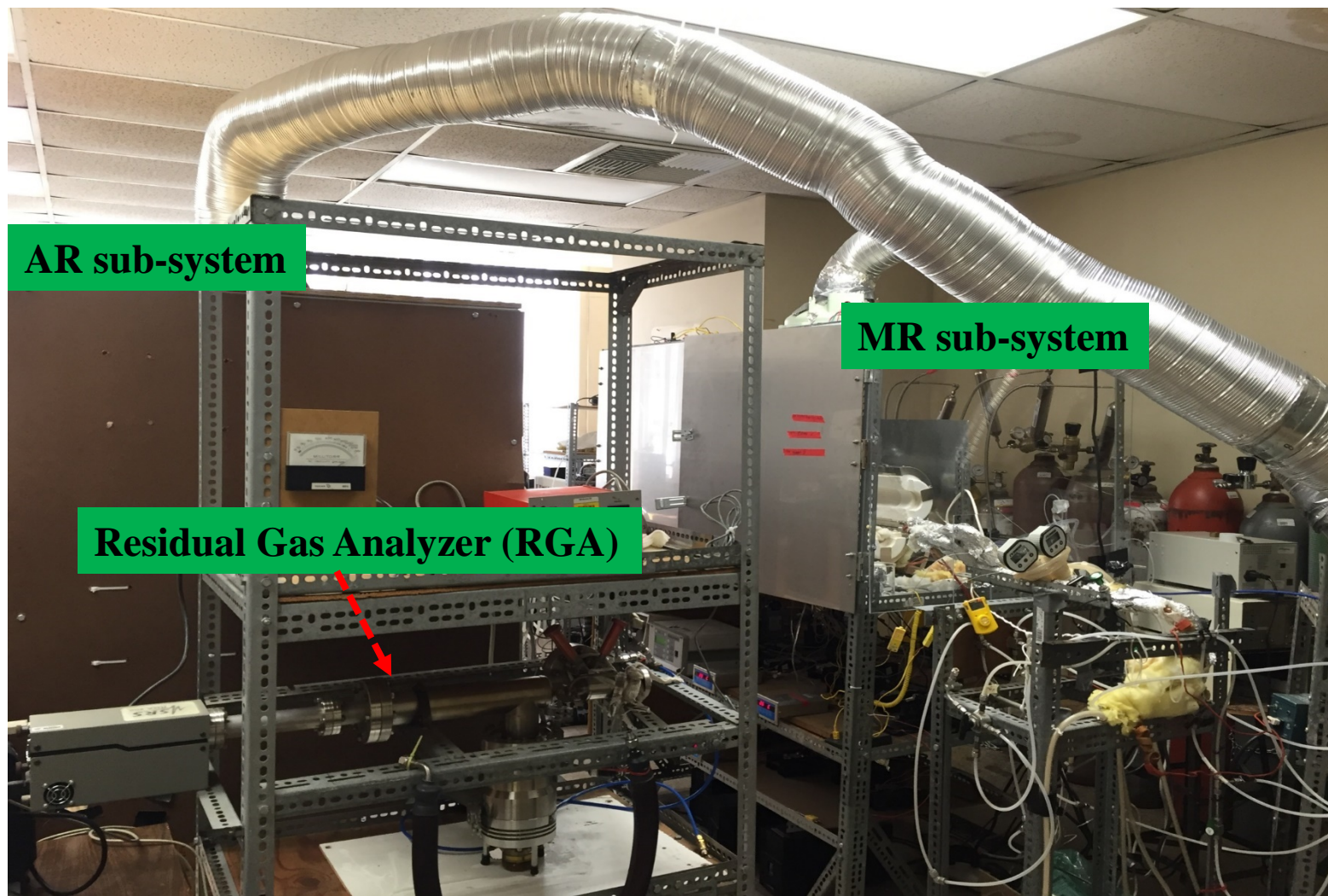
# Progress and Current Status of Project, cont.

## *Design and Construction of the Lab-Scale MR-AR System.*



# Progress and Current Status of Project, cont.

## *Design and Construction of the Lab-Scale Experimental System*

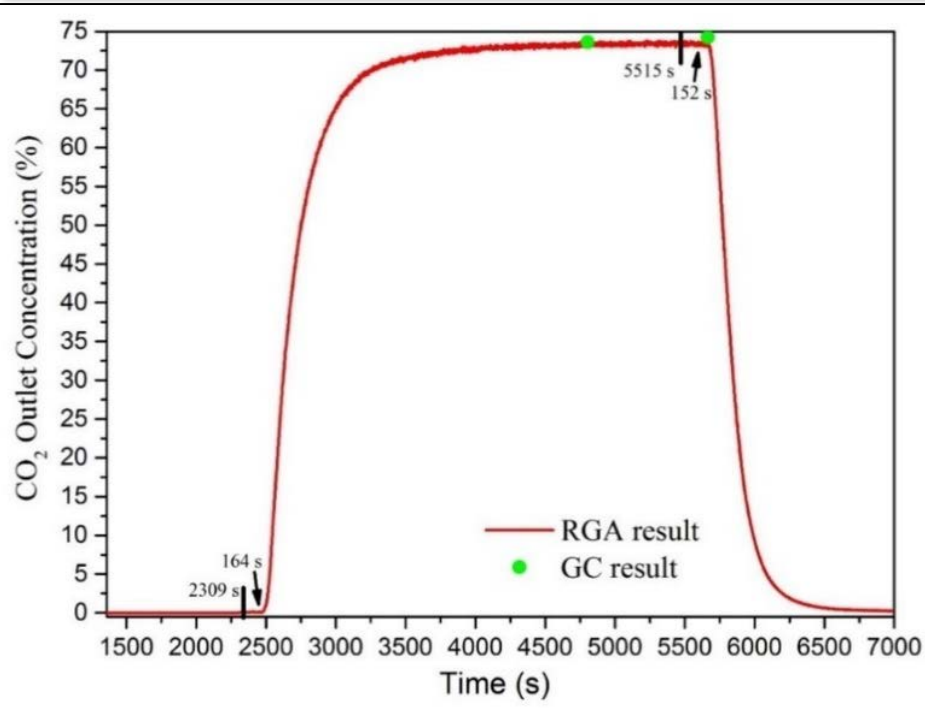


# Progress and Current Status of Project, cont.

## *AR Sub-System Operation Testing*

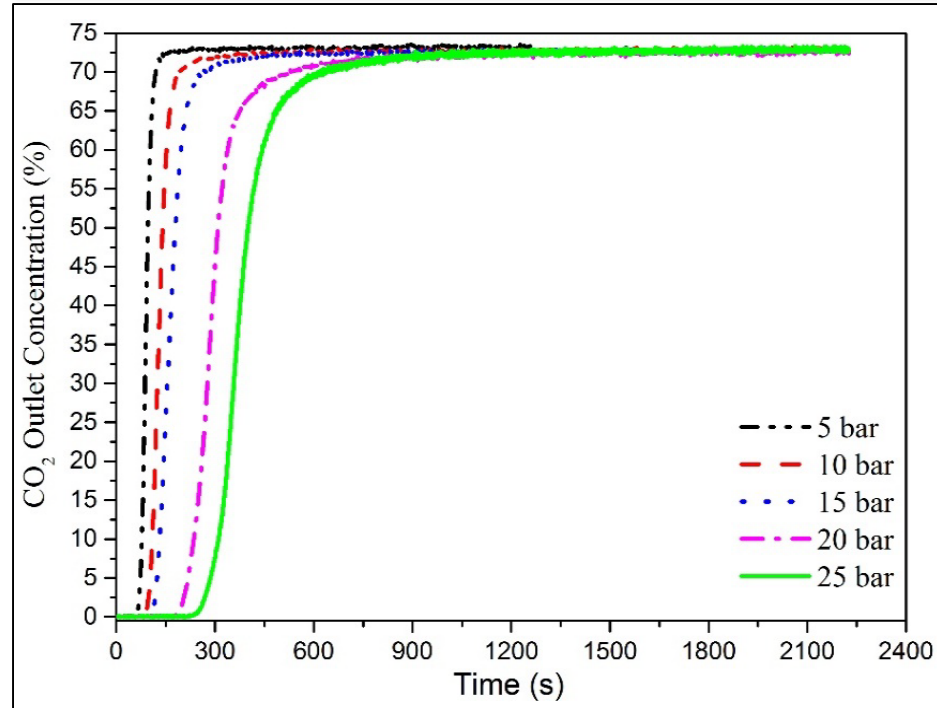
### Empty reactor dynamics

*Reactor pressure = 25 bar, Oven temperature = 400 °C, Flow rate=500 sccm*



### Blank experiments using only quartz

*Reactor pressure = 5, 10, 15, 20, 25 bar, Oven temperature = 400 °C, Flow rate=500 sccm*

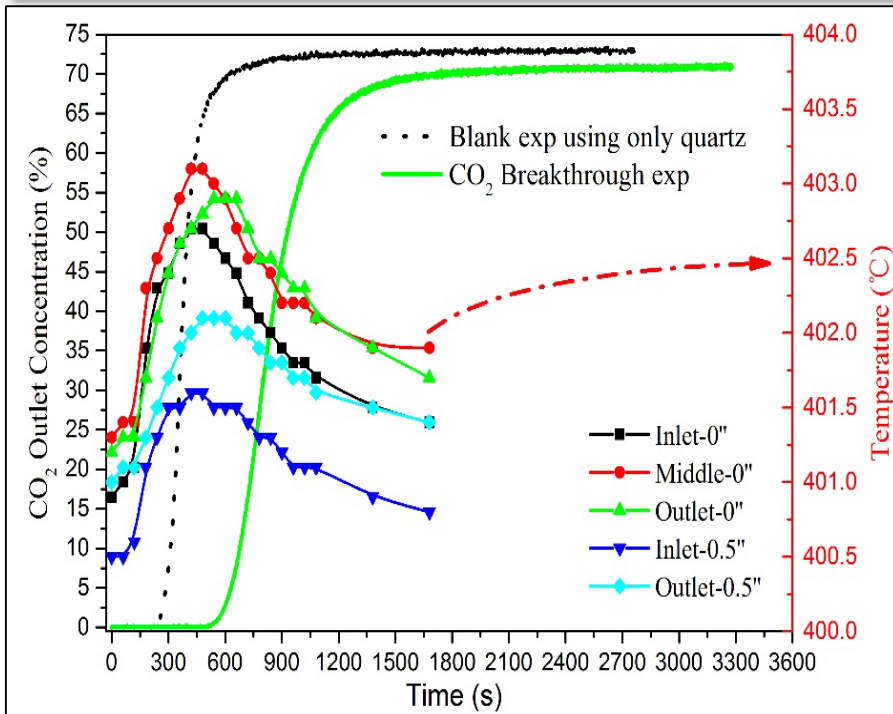


# Progress and Current Status of Project, cont.

## AR Sub-System Operation Testing

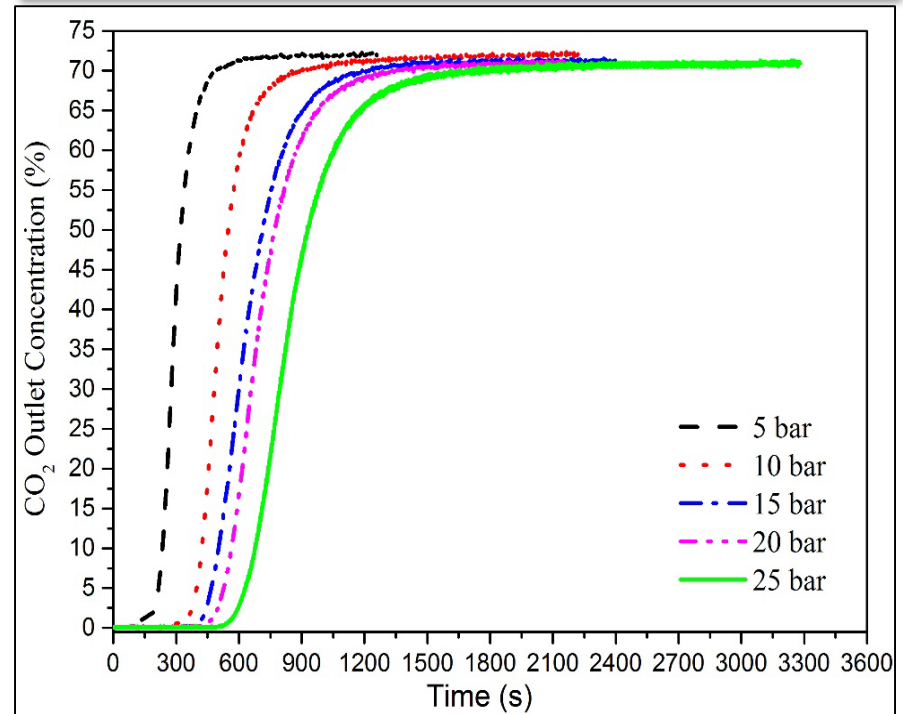
### CO<sub>2</sub> breakthrough experiments

Reactor pressure = 25 bar, Oven temperature = 400 °C, Flow rate=500 sccm



### CO<sub>2</sub> breakthrough experiments

Reactor pressure = 5, 10, 15, 20, 25 bar, Oven temperature = 400 °C, Flow rate=500 sccm

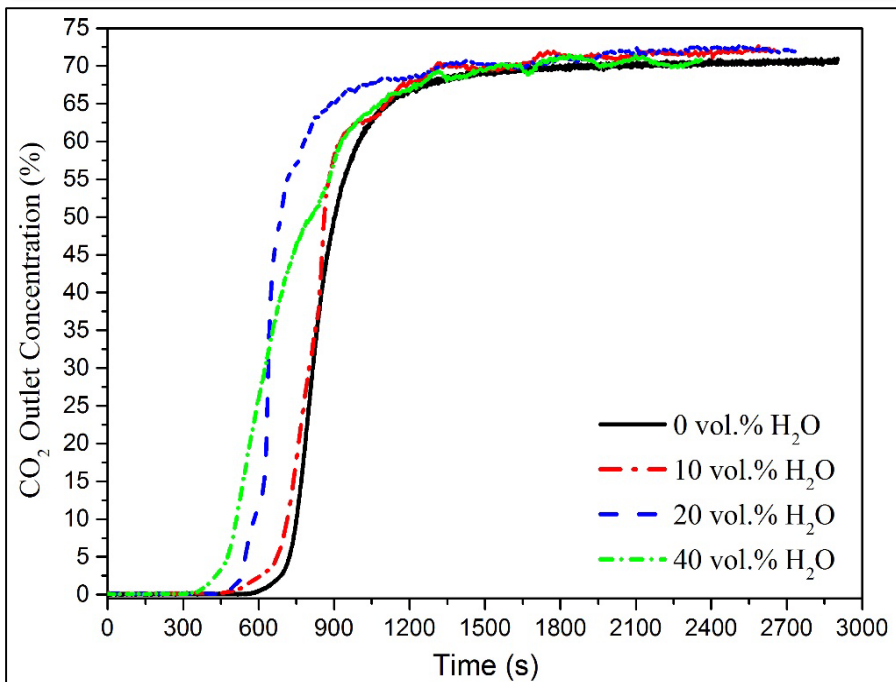


# Progress and Current Status of Project, cont.

## AR Sub-System Operation Testing

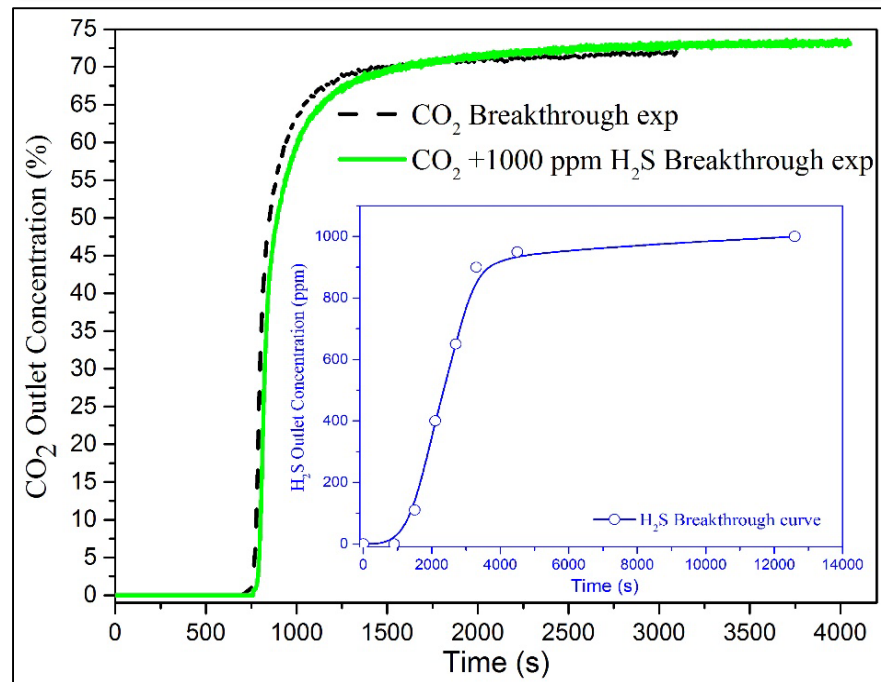
### CO<sub>2</sub>/ H<sub>2</sub>O breakthrough experiments

Reactor pressure = 25 bar, Oven temperature = 300 °C, Total flow rate=500 sccm, Various steam concentration (0, 10, 20, 40 vol.%)



### CO<sub>2</sub>/ H<sub>2</sub>S breakthrough experiments

Reactor pressure = 25 bar, Oven temperature = 300 °C, Total flow rate=500 sccm, H<sub>2</sub>S concentration (0, 1000 ppm)



# Progress and Current Status of Project, cont.

## *Mathematical Model Development and Simulations*

### **Membrane Reactor (MR) Multi-Scale Model (Pellet Scale)**

#### **Accomplishments:**

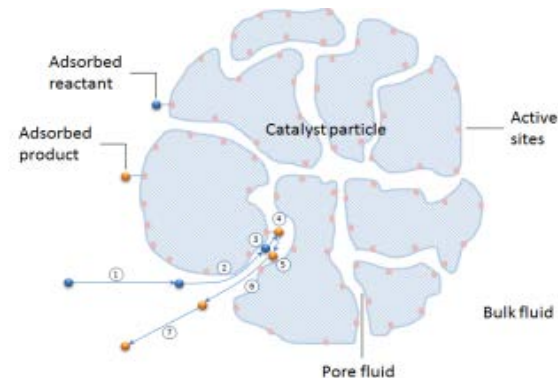
- Developed spherical catalyst pellet, isothermal/non-isothermal, steady-state model.

#### **Model Features:**

- Captures species' reaction and transport through convection/diffusion, and energy transport through solid/gas conduction and gas enthalpic convection.
- Species transport captured by Dusty Gas Model (continuum/viscous/Knudsen diffusion).
- Finite Element based simulation method (COMSOL).

#### **Outcomes:**

- ❖ Concentration, temperature and pressure radial profiles.
- ❖ Effectiveness factor calculations.
- ❖ Knudsen diffusion established as the dominant species' transport mechanism.
- ❖ 2016 AIChE Presentation (Upcoming): Modeling and Simulation of Transport Effects to a Single Reactor Pellet



# Progress and Current Status of Project, cont.

## *Mathematical Model Development and Simulations*

### **Membrane Reactor (MR) Multi-Scale Model (Reactor Scale)**

#### **Accomplishments:**

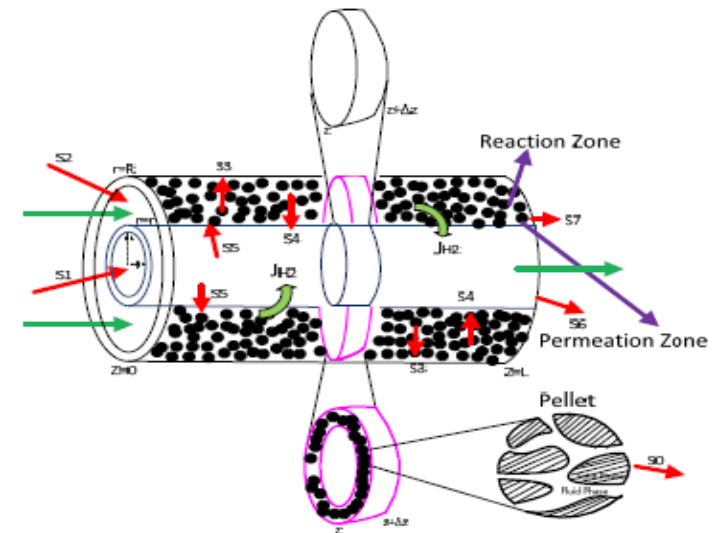
- Developed multi-phase, multi-scale, steady-state, isothermal, packed-bed reactor model, coupled with pellet model.
- Reacting zone coupled with permeation zone to create full membrane reactor (MR) model.

#### **Model Features:**

- Captures species' reaction, and transport through convection/diffusion (Stefan Maxwell Equations), and energy transport through gas conduction/enthalpic convection.
- Pressure drop calculated by the Ergun Equation.
- Pellet and reactor scale models coupled through species/energy fluxes at pellet radius.

#### **Outcomes:**

- ❖ Concentration, temperature, and pressure radial (axial) profiles at pellet (reactor) scales.
- ❖ 2016 AIChE Presentation (Upcoming): Multi-Scale (Pellet-Reactor Scale) Membrane Reactor Modeling and Simulation: Low Temperature and High Pressure Water-Gas Shift Reaction





# Progress and Current Status of Project, cont.

## *Mathematical Model Development and Simulations*

### **Adsorptive Reactor (AR) Multi-Scale Model (Catalyst / Adsorbent)**

#### **Accomplishments:**

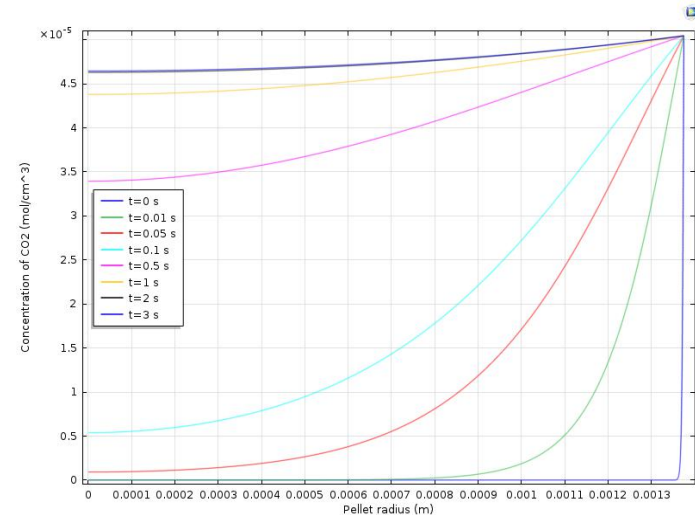
- Developed spherical adsorbent pellet, isothermal/non-isothermal, dynamic model.

#### **Model Features:**

- Incorporates species/energy accumulation terms, and captures species' reaction and transport through convection/diffusion, and energy transport through solid/gas conduction and gas enthalpic convection.
- Species transport captured by Dusty Gas Model (continuum/viscous/Knudsen diffusion).
- Employs variety of adsorption models (Langmuir isotherm, one-step/two-step reaction).

#### **Outcomes:**

- ❖ Time-dependent concentration, temperature, and pressure radial profiles.



# Progress and Current Status of Project, cont.

## *Mathematical Model Development and Simulations*

### **Adsorptive Reactor (AR) Multi-Scale Model (Reactor Scale)**

#### **Accomplishments:**

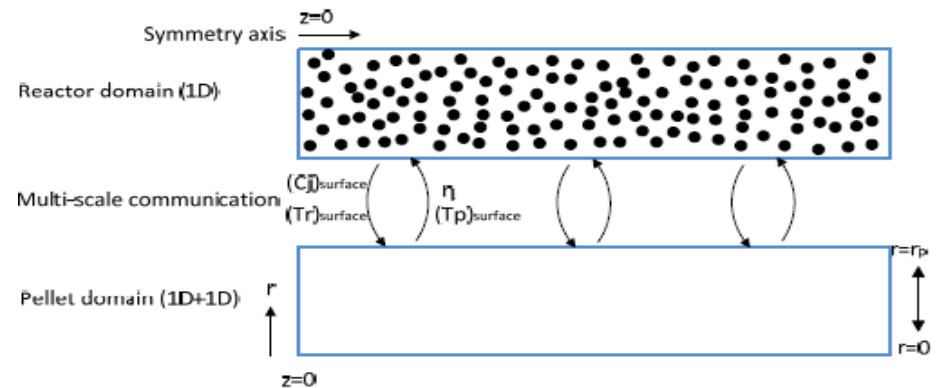
- Developed multiphase, multi-scale, isothermal, dynamic reactor model.
- Catalyst and adsorbent pellet models coupled with packed bed reactor model to form a hybrid multi-scale Adsorptive Reactor (AR) model.

#### **Model Features:**

- Incorporates species/energy accumulation terms, captures species' reactions, and transport through convection/diffusion (Stefan Maxwell Equation), and energy transport through gas conduction/enthalpic convection.
- Pressure drop calculated by Ergun Equation.
- Catalyst/Adsorbent Pellet and reactor scale models coupled through species/energy fluxes at pellet radius.

#### **Outcomes:**

- ❖ Dynamic concentration/temperature/pressure radial (axial) profiles at pellet (reactor) scales.
- ❖ 2016 AIChE Presentation (Upcoming): Study of Adsorptive Reactor (AR): Dynamic Multi-Scale (Catalyst /Adsorbent/Reactor Scale) Modeling and Simulation



# Progress and Current Status of Project, cont.

## *Mathematical Model Development and Simulations*

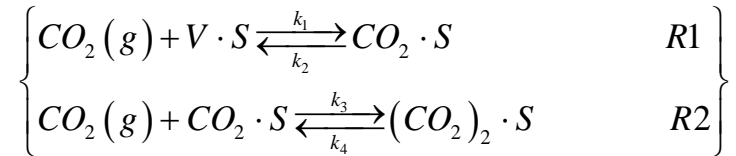
### CO<sub>2</sub> Adsorption on Hydrotalcite

#### **Accomplishments:**

- Proposed a novel two step reaction scheme for CO<sub>2</sub> adsorption on Hydrotalcite.
- Developed associated mathematical model and proposed analytical solution.
- Developed one to one and onto mapping between parameters identifiable from experimental adsorption data and the reaction scheme's kinetic constants.

#### **Model Features:**

- Two adsorption site types.
- Set of 2 linear time-invariant ODE's.
- Resulting mathematical model is analytically solvable.



#### **Outcomes:**

- ❖ Identified locally optimal kinetic constants from experimental adsorption data.
- ❖ Developing novel method for globally optimal kinetic constant identification.
- ❖ 2016 AIChE Presentation (Upcoming): Experimental and Theoretical Studies of CO<sub>2</sub> Adsorption on Hydrotalcite

# Summary of Technical Accomplishments To Date

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- *CMS membranes prepared and characterized at relevant process conditions.*
- *Hydrotalcite materials prepared and characterized via TGA and under relevant flow conditions in the AR subsystem.*
- *Lab-scale experimental system refurbished and AR subsystem tested.*
- *Mathematical model for the MR and AR subsystems developed. TGA sorption data analyzed via a 2-step adsorption model.*

# Plans for Future Testing/Development/Commercialization

## Budget Period 1(BP1):

### ***Task 2.0 - Materials Preparation and Characterization. -----M&PT, USC***

*Subtask 2.1- Preparation and Characterization of the CMS Membranes at the anticipated process conditions.*

*Subtask 2.2- Preparation and Characterization of Adsorbents and Catalysts.*

### ***Task 4.0 - Initial Testing and Modeling of the Lab-Scale Experimental System. -----USC, UCLA***

*Subtask 4.1 - Unit Operation Testing.*

*Subtask 4.2 - Mathematical Model Development and Simulations.*

## Budget Period 2 (BP2):

### ***Task 5.0 - Integrated Testing and Modeling of the Lab-Scale Experimental System. -----M&PT, USC***

*Subtask 5.1 - Materials Optimization and Scale-up.*

*Subtask 5.2 - Integrated Testing.*

*Subtask 5.3 - Model Simulations and Data Analysis.*

### ***Task 6.0 - Preliminary Process Design/Optimization and Economic Evaluation. -----UCLA, M&PT, USC***

*Subtask 6.1 - Process Design/Optimization.*

*Subtask 6.2 - Sensitivity Analysis.*

# Acknowledgement

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*The financial support of the US Department of Energy and the technical guidance and assistance of our Project Manager Andrew Jones are gratefully acknowledged.*